THE TORONTO STOCK EXCHANGE

FILING STATEMENT NO. 1561. FILED, MAY 4th, 1967.

JUL 1 4 1967

MILL CITY PETROLEUMS LIMITED

Incorporated under the Dominion Companies Act by Letters Patent
August 7, 1929

Particulars of incorporation (e.g., Incorporated under Part IV of the Corporations Act, 1953
(Ontario) by Letters Patent dated May 1st, 1957).

FILING STATEMENT

Filing Statement No. 1406 and Amending Filing Statements Nos.
(To be filed with respect to any material change in a company's affairs, including among other things, 319 & 323.

an underwriting and option agreement, an issue of shares for property and a proposed re-organization.)

Brief statement of the material change in the affairs of the company in respect of which this statement is filed.	(1) Sales and/or farmouts of Petroleum and Natural Gas Reservations and/or Permits netting the Company \$575,607.12 cash. (2) Purchase from Dynamic Petroleum Products Ltd. of an undivided 10% interest in certain Petroleum and Natural Gas Properties, Petroleum and Natural Gas Reserves and wells located thereon, in the Jenner Area of Alberta, as set out in Schedule "B" on page 3 for \$75,000.00. See Schedules "A" and "B" on pages 2 and 3.
NAME OF TAXABLE PARTY.	SCHOOL STEEL STEEL STEEL TO SEE THE TO THE WAY
Head office address and any other office address.	210 Fina Building 736 Eighth Avenue S.W. Calgary, Alberta
Names, addresses and chief occupa- tions for the past five years of present or proposed officers and directors.	ROGER D. PAUGH, President and Director, Petroleum Accountant 24 Cardiff Place, Calgary, Alberta FRANK BROWN, Vice-President and Director, Oil Company Executive, 16 Massey Place, Calgary, Alberta
THE CASE SHOULD BE SHOULD BE	R. CLIVE BROWN, Secretary-Treasurer and Director, Petroleum Engineer 24 Massey Place, Calgary, Alberta
to the Assertantion	A. P. NEWALL, JR., Director, Oil Company Executive 7607 - 7th Street S.W., Calgary, Alberta
weersday cognity,	A. P. NEWALL, SR., Director, Stock Broker 702 Centre A Street N.W., Calgary, Alberta
Share capitalization showing authorized and issued and outstanding capital.	Authorized Capital - 6,000,000 shares without par value Issued and Outstanding Capital - 5,627,834 shares.
Particulars in respect of any bonds, debentures, notes, mortgages, charges, liens or hypothecations outstanding.	Producing properties and hypothecated to the Royal Bank of Canada under Section 82 of the Bank Act as security for a loan.
Details of any treasury shares or other securities now the subject of any underwriting, sale or option agreement or of any proposed under- writing, sale or option agreement.	On March 18, 1964, the Directors granted share options to four key employees on a total of 270,000 shares of the Company at a price of 15¢ per share, exerciseable to the extent of 20% per year over a five-year period. Options on 202,500 shares have been exercised.
Names and addresses of persons having any interest, direct or indirect in underwritten or optioned shares or other securities or assignments, present or proposed, and, if any assignment is contemplated, particulars thereof.	Roger D. Paugh Frank Brown 16 Massey Place, R. Clive Brown A. P. Newall, Jr. 24 Cardiff Place, Calgary, Alberta Calgary, Alberta Calgary, Alberta Calgary, Alberta Calgary, Alberta
Any payments in cash or securities of the company made or to be made to a promoter or finder in connection with a proposed underwriting or property acquisition.	None
Brief statement of company's future development plans, including proposed expenditure of proceeds of sale of treasury shares, if any.	(1) The Company plans to continue its geological evaluation of its own large holdings of P, & N.C. rights in Western Canada, and also to evaluate and if warranted, to drill attractive looking prospects.
Total of the contract	(2) To participate in the exploration and evaluation of mining properties in British Columbia and the Yukon Territory.
Brief statement of company's chief development work during past year.	(1) During the past year, the Company drilled or participated in the drilling of 5 wells; 1 in the Brandon area of Manitoba; 1 in the Arcola area of Saskatchewan; 1 in the Rainbow Lake area, 1 in the Cadotte River area, and 1 in the Steele Lake area, all in Alberta. All wells were abandoned.
Nontries of the	(2) The Company also participated in a moderate prospecting and mineral exploration program in British Columbia, resulting in the acquisition by Mill City and associates of approximately 300 mineral claims.
	change in the affairs of the company in respect of which this statement is filed. Head office address and any other office address. Names, addresses and chief occupations for the past five years of present or proposed officers and directors. Share capitalization showing authorized and issued and outstanding capital. Particulars in respect of any bonds, debentures, notes, mortgages, charges, liens or hypothecations outstanding. Details of any treasury shares or other securities now the subject of any underwriting, sale or option agreement or of any proposed underwriting, sale or option agreement. Names and addresses of persons having any interest, direct or indirect in underwritten or optioned shares or other securities or assignments, present or proposed, and, if any assignment is contemplated, particulars thereof. Any payments in cash or securities of the company made or to be made to a promoter or finder in connection with a proposed underwriting or property acquisition. Brief statement of company's future development plans, including property acquisition. Brief statement of company's chief

SCHEDULE "A"

SCHEDULE OF TRANSACTIONS INVOLVING SALE AND/OR FARMOUT OF INTERESTS OF MILL CITY PETROLEUMS LIMITED IN PETROLEUM AND NATURAL GAS PROPERTIES

- (1) Ruth Superstein On January 1, 1966, Mill City sold to Ruth Superstein all of Mill City's interest in Wainwright Unit No. 5, being 3.599039% working interest in the Unit, for \$22,500.00
- (2) Syracuse Oils Limited On February 24, 1966, Mill City farmed out to Syracuse Oils Limited, Petroleum and Natural Gas Reservation No. 806 in the McMurray area of Alberta, retaining to Mill City 25% net beneficial interest. On July 29, 1966, Syracuse farmed out this Reservation to Imperial Oil Enterprises Ltd. for a bonus consideration and an overriding gross royalty. Mill City's share of the bonus was \$17,254.00 and Mill City retained 0.75% gross overriding royalty.
- (3) Chevron Standard Limited On July 12, 1966, Mill City and associates farmed out to Chevron Standard Limited, Petroleum and Natural Gas Permit Nos. 4169 and 4173 located in the Northwest Territories, retaining to Mill City and associates 2½% gross overriding royalty and receiving a bonus in the amount of \$47,843.20. Mill City's share of this bonus was \$11,960.80.
- (4) Berkley Oil and Gas Ltd. On July 26, 1966, Mill City farmed out to Berkley Oil and Gas Ltd. for a bonus of \$7,000.00, Saskatchewan Permit Nos. 1734, 1735 and 1736, with Mill City retaining a gross overriding royalty of 3%. In addition, Mill City was given 1½% gross overriding royalty in Berkley Permit No. 1726 located in the same area.
- (5) Central Del Rio Oils Limited On November 23, 1966, Mill City farmed out to Central Del Rio Oils Limited, Petroleum and Natural Gas Reservation No. 1116, located in the Lesser Slave Lake area of Alberta, for a cash bonus of \$15,000.00, with Mill City retaining 3% gross overriding royalty.
- (6) Imperial Oil Enterprises Ltd. On December 12, 1966, Mill City sold to Imperial Oil Enterprises Ltd. all Mill City's interest in Alberta Crown Petroleum and Natural Gas Lease No. 9307, located in the Mitsue area of Alberta, for \$20,446,44.
- (7) Montclair Oil Limited On January 3, 1967, Mill City farmed out to Montclair Oil Limited, Petroleum and Natural Gas Permit Nos. 4662 to 4667 inclusive, in the Fish Lake area of the Northwest Territories, retaining a gross overriding royalty of 2½%, and receiving a bonus in the amount of \$65,053.00.
- (8) French Petroleum Company of Canada Limited On January 20, 1967, Mill City sold to French Petroleum Company of Canada Limited, for \$225,025.00 50% of Mill City's interest in an Agreement dated December 23, 1965, between itself and Canadian Superior Oil Company, covering Petroleum and Natural Gas Reservation Nos. 642 and 643 located in the Margaret Lake area of Northern Alberta. At such time as Canadian Superior has earned its 50% interest in these lands, Mill City will still have an undivided 25% working interest in them.
- (9) Home Oil Company Limited On March 3, 1967, Home Oil Company Limited exercised its option to purchase Petroleum and Natural Gas Reservation No. 524 by paying to Mill City \$61,440.00 with Mill City retaining 3% gross overriding royalty.
 - On March 13, 1967, Home Oil Company Limited exercised its option to purchase Petroleum and Natural Gas Reservation No. 514 by paying to Mill City \$80,640.00 with Mill City retaining 3% gross overriding royalty.
- (10) Northern Oil Explorers Ltd. On March 7, 1967, Mill City and associates farmed out to Northern Oil Explorers Ltd., Petroleum and Natural Gas Permit Nos. 4161; 4164 to 4168 inclusive; and 4174; all located in the Northwest Territories, retaining to Mill City and Associates 2½% gross overriding royalty and receiving a bonus in the amount of \$67,414.00. Mill City's share of this bonus was \$16,853.50.
 - On April 18, 1967, Mill City and Associates also farmed out to Northern Oil Explorers Ltd., Petroleum and Natural Gas Permit Nos. 4162 and 4163 receiving only a gross overriding royalty of $2\frac{1}{2}\%$.

Schedule "A" continued.....

- (11) Mobil Oil Canada, Ltd. On March 15, 1967, Mill City and Associates farmed out to Mobil Oil Canada, Ltd., Petroleum and Natural Gas Permit Nos. 4171, 4172, 4175 and 4177, all located in the Northwest Territories, retaining to Mill City and Associates 2½% gross overriding royalty, and receiving a bonus of \$42,000.00. Mill City's share of this bonus was \$10,500.00.
- (12) General Petroleums Drilling Co. Ltd. By an Agreement dated March 16, 1967, Mill City sold all of its interest, being 0.328923%, in the Crossfield dead Cardium Unit of Alberta, to General Petroleums Drilling Co. Ltd. for our administration of S14,500.00.
- (13) Shell Canada Limited On April 4, 1967, Mill City and Associates only rad Nos. 4170, 7176, 4712, and 4713, all located in the Northwest Territories, retaining to Mill City and Associates 2½% gross overriding royalty and receiving a bonus of \$29,737.50; Mill City's share of this bonus was TMA MITAGIO \$7,434.38.

SPECIAL ST REFUNDABLE TAK

SCHEDULE "B"

By an Agreement dated December 29, 1966, between Dynamic Petroleum 10 as 1842 Products Ltd. and Mill City Petroleums Limited, Dynamic sold to Mill City and an undivided 10% working interest in the following Petroleum and Natural Gas properties, wells located thereon and oil and natural gas reserves located thereunder.

(1) Crown Petroleum and Natural Gas Leases

Petroleum and Natural Gas Lease Nos. 100285; 100287 to 100295 inclusive; 100297 to 100305 inclusive; 100306 (ptn); 100306-A, 100306-B, 100306-C; 100307 to 100311 inclusive; 100293; all located in Twps. 21, 22 and 23, Rges. 8 & 9, West of the 4th Meridian, containing in total 39,453 acres.

- (2) Crown Petroleum and Natural Gas Leases All Zones except Bow Island and Basal Colorado and Basal Colorado Petroleum only in Bow Island and Basal Colorado Lease Nos. 122007 to 122010 inclusive; located in Twp. 22, Rge. 8, West of the 4th Meridian; containing in total 1,120 acres.
- (3) Crown Petroleum and Natural Gas Leases All Zones Except Viking Petroleum only in the Viking

Lease Nos. 122224 to 122227 inclusive; 122997 to 123000 inclusive; 123006; all located in Twp. 22, Rges. 8 & 9, West of the 4th Meridian; containing in total 3,193 acres.

(4) Crown Natural Gas Lease - Bow Island and Basal Colorado Sandstone Zones MARRIO Natural Gas Lease Nos. 565, 566, and 616, located in Twp. 22, Rges. 8 and 9, and in Twp. 23, Rge. 8, West of the 4th Meridian; containing braned (2) in total 17,779 acres.

(5) <u>Wells</u>

Fina Dynamic Jenner 10-10-21-8-W.4 Gas Fina Dynamic Jenner 7-35-22-8-W.4 Fina Dynamic Jenner 11-16-22-8-W.4 Gas Gas Fina Dynamic Jenner 11-16-22-9-W.4 Gas Fina Dynamic Jenner 11-17-21-9-W.4 Oil Fina Dynamic Jenner 11-23-22-9-W.4 Fina Dynamic Jenner 7-12-23-8-W.4 Fina Dynamic Jenner 10-25-22-8-W.4 011 Gas Gas Fina Dynamic Jenner 6-27-22-9-W.4 Oil Fina Dynamic Jenner 10-18-22-9-W.4 Gas

Fina Dynamic Jenner 6-5-22-9-W.4 - Gas Fina Dynamic Jenner 7-13-22-8-W.4 - Gas Fina Dynamic Jenner 11-1-22-8-W.4 - Gas

FINANCIAL STATEMENTS

MILL CITY PETROLEUMS LIMITED

BALANCE SHEET

MARCH 31, 1967

ASSETS

CU	RRENT:		\$ 46,084.48
	Accounts receivable		270,147.63
(1)	Demand note receivable - (Ardley Coal Limited)		90,000.00
	Government of Canada bonds - at cost		88,461.20
	(par value \$137,500 - market value \$82,156)		MANAGE IL
	Accrued interest receivable		5,706.99
	AND AND PROPERTY IN THE WOLLDWEST TEXTILORIES,		500,400.30
	pas Antaga care again soul and annum to the		12 044 02
OP	ERATING AND PERFORMANCE DEPOSITS		13,966.93
CD.	ECIAL 5% REFUNDABLE TAX		1,373.60
or.	ECIAL J/6 REFUNDABLE TAX		1,575.00
DE	FERRED ACCOUNT RECEIVABLE - Agreement for Sale		3,779.34
			,
IN	VESTMENTS AND ADVANCES		
	Shares of and advances (\$1,058.46) to		
	subsidiary companies	\$ 1,065.70	
	Shares of other companies		
	Dynalta Oil & Gas Ltd 25,000 shares - at cost	6,125.00	
	(market value \$6,250)		
	Dynamic Petroleum Products Ltd 425,000 shares - at cost	115,000.00	
	(market value \$561,000)	113,000.00	
	Permo Gas & Oil Limited - 6,096,694 shares -		
		2,255,776.78.	
	(market value \$1,341,272)	Lawrence Consumo	
	Royal Canadian Ventures Ltd 600,000 shares -		
	at cost	160,000.00	0
	(market value \$180,000)		2,537,967.48
-	ORDER TO AND TOWN TOWN		
PR	OPERTY, PLANT AND EQUIPMENT - at cost	1 0/2 256 55	
	Petroleum and natural gas interests	1,043,256.55 1,356,211.60	
	Well development expenditures Production equipment	454,742.32	
	Other equipment	200,351.29	
	Mining interests	1,175.64	
	- All Advantage of the second	3,055,737.40	
	Less accumulated depreciation and depletion	1,707,902.28	1,347,835.12
			\$4,405,322.77
	A THE SECRET SHEET STATE OF THE SECRETARY		
	LIABILITIES		
CII	RRENT:		
CU	Bank loan - secured		\$ 100.00
	Accounts payable		103,492.78
(2)	Demand note payable - Dynamic Petroleum Products Ltd.		200,000.00
(-)	Tomata trade project and the second s		303,592.78
SH	AREHOLDERS' EQUITY:		
	Capital -		
	Authorized - 6,000,000 common shares of no par value		
	Issued - 5,600,834 shares	\$2,058,690.87	4 101 720 00
	Surplus	2,043,039.12	4,101,729.99
			\$4,405,322.77
	Demand note receivable - \$90,000 paid May 24, 1967		94,403,322.77
2)	Demand note payable - \$200,000 paid May 24, 1967		

Approved on behalf of the Board

Director Brucen Director

STATEMENT OF INCOME AND SURPLUS

For the three (3) months ended March 31, 1967

all mounts of the section and shorter property de-		
REVENUE: Crude oil and natural gas sales less royalties		\$ 111,240.66
Less production and plant expenses		31,932.25
		79,308.41
Other income		311.42 79,619.83
EXPENSE:		77,017.03
Administrative and general	\$17,069.38	
Geological and geophysical Rentals on petroleum and natural gas interests	6,394.35 7,387.33	
Dry hole drilling costs	59,700.03	90,551.09
		4.0.00
Cash loss on operations		10,931.26
Add - depreciation and depletion		42,785.19
Deduct our City Consults of the Land		53,716.45
Deduct - profit from sale of petroleum and natural gas in	iterests	462,924.38
NET PROFIT		409,207.93
-Surplus at beginning of period		1 622 021 10
surplus at beginning of period		1,633,831.19
Surplus at end of period		\$2,043,039.12
STATEMENT OF SOURCE AND APPLICATIO	N OF FUNDS	
For the three (3) months ended Mar	ch 31, 1967	
SOURCE OF FUNDS:		
Sale of petroleum and natural gas interests		\$ 481,427.99
Treasury shares issued - 13,500 shares @ \$0.15/share		2,025.00
Principal payments on Agreement for Sale		15.58 483,468.57
		403,400.37
APPLICATION OF FUNDS:	610 021 26	
Cash loss on operations Operating and performance deposits	\$10,931.26 13,966.93	
Special 5% refundable tax	1,373.60	
Advance to subsidiary company	65.40	26 502 7/
Plant and equipment	10,166.55	36,503.74
Increase in working capital		446,964.83
Working capital at December 31, 1966		(250, 157.31)
Working capital at March 31, 1967		\$ 196,807.52
Material changes in the finance of the Company, to the date of		
statement, excluding operation		
normal course of business.		
Harling socital at March 21 1067		\$196,807.52
Working capital at March 31, 1967		9170,007.52
Add - 27,000 treasury shares issued @ \$0.15/share		4,050.00
		200,857.52
Less - amount added to investments covering the		
purchase of 192,000 shares of Royal Canadian		
Ventures Ltd. @ \$0.53/share from Dynamic Petroleum Products Ltd.		101,760.00
retrotedin froducts bed.		
Revised working capital		\$ 99,097.52
Approved on behalf of the B	oard	
Dire	ctor	
	199	

Director

* Carrier		
11.	Names and addresses of vendors of any property or other assets intended to be purchased by the company showing the consideration to be paid.	Dynamic Petroleum Products Ltd., 210 Fina Bldg., 736 Eighth Avenue S.W., Calgary, Alberta, is the vendor of an undivided 10% interest in certain petroleum and natural gas properties, the wells located thereon, and petroleum and natural gas reserves in the Jenner area of Alberta. The consideration paid to Dynamic was \$75,000.00.
12.	Names and addresses of persons who have received or will receive a greater than 5% interest in the shares or other consideration to be received by the vendor. If the vendor is a limited company, the names and addresses of persons having a greater than 5% interest in the vendor company.	The following persons have a greater than 5% interest in Dynamic Petroleum Products Ltd.: Robert Clive Brown 24 Massey Place, Calgary, Alberta Frank Brown 16 Massey Place, Calgary, Alberta Archibald Park Newall, Jr. 7607 - 7 St. S.W., Calgary, Alberta 37 King St. E., King Edward Sheraton Hotel, Toronto, Ontario
13.	Number of shares held in escrow or in pool and a brief statement of the terms of escrow or the pooling agree- ment.	None
14.	Names and addresses of owners of more than a 5% interest in escrowed shares and their shareholdings (If shares are registered in the names of nominees or in street names, give names of beneficial owners, if pos- sible.)	None
15.	Names, addresses and shareholdings of five largest registered shareholders and if shareholdings are pooled or escrowed, so stating. If shares are registered in names of nominees or in street names, give names of beneficial owners, if possible, and if names are not those of beneficial owners, so state.	Dynamic Petroleum Products Ltd., Calgary 1,170,988 shares Royal Canadian Ventures Ltd., Calgary 1,068,854 shares *James Richardson & Sons, Winnipeg 399,572 shares *Bongard & Co. Ltd., Toronto 98,150 shares *Midland Osler Securities, Toronto 75,899 shares * No knowledge of beneficial owner.
16	Names, and addresses of persons whose shareholdings are large enough to materially affect control of the company.	Royal Canadian Ventures Ltd., 210 Fina Building, Calgary, Alberta Dynamic Petroleum Products Ltd., 210 Fina Building, Calgary, Alberta
177	. If assets include investments in the shares or other securities of other companies, give an itemized statement thereof showing cost or book value and present market value.	Shares Company 25,000 Dynalta Oil & Gas Co. Ltd. \$ 6,125.00 \$ Not quoted 425,000 Dynamic Petroleum Products Ltd. 115,000.00 463,250.00 792,000 Royal Canadian Ventures Ltd. 261,760.00 229,680.00 6,096,694 Permo Gas & Oil Limited 2,255,776.78 1,280,305.74 1 DMC Petroleum Pty. Limited 3.255,776.78 1,280,305.74 1 DMC Petroleum Pty. Limited 4.20 Not quoted Subsidiary Company: 2 shares Mill City Petroleums at cost (U.K.) Limited \$ 6.04 Advances 1,058.46 1,064.50 Not quoted As disclosed in Dynamic Petroleum Products Ltd. Filing Statement No. 1383 dated December 22, 1965, the shares of Dynamic Petroleum Products Ltd. shall not be sold, loaned, distributed, transferred or dealt with in any manner whatsoever without the prior consent of The Toronto Stock Exchange.
18	. Brief statement of any lawsuits pend- ing or in process against company or its properties.	A Statement of Claim has been filed against the Company by a former managing director claiming damages for wrongful dismissal and requiring specific performance of an alleged stock option agreement. A defence and counterclaim against this action has been prepared by the Company's solicitor.
19	The dates of and parties to and the general nature of every material contract entered into by the company which is still in effect and is not disclosed in the foregoing.	None, other than those required in normal exploration and producing operations.
20	Statement of any other material facts and if none, so state. Also state whether any shares of the company are in the course of primary distribution to the public.	Since the date of the balance sheet attached hereto, the demand loan receivable has been repaid by Ardley Coal Limited in the amount of \$90,000.00 and the Company has paid the demand note payable to Dynamic Petroleum Products Ltd. in the amount of \$200,000.00. No shares of the Company are in the course of primary distribution to the public.

DATED May .24, 1967

CERTIFICATE OF THE COMPANY

The foregoing, together with the financial information and other reports where required, constitutes full, true and plain disclosure of all material facts in respect of the matters referred to in Item 1 above and in respect of the company's affairs and there is no further material information applicable. (To be signed by two principal signing officers who are directors and the corporate seal to be affixed.)

Roger D. Paugh

R. C. Brown

ATE OF UNDERWRITER OR OPTIONEE

CORPORATE

SEAL

SEAL

Secretary-Treasurer

CERTIFICATE OF UNDERWRITER OR OPTIONEE

To the best of my knowledge, information and belief, the foregoing, together with the financial information and the reports where required, constitutes full, true and plain disclosure of all material facts in respect of the matters referred to in Item 1 above in respect of the company's affairs. Concerning matters which are not within my knowledge, I have relied upon the accuracy and adequacy of the information supplied to me by the company. (To be signed by underwriter or optionee registered with the Ontario Securities Commission or a corresponding body.)

THE EXCHANGE HAS NEITHER APPROVED NOR DISAPPROVED THE INFORMATION CONTAINED IN THIS FILING STATEMENT, WHICH IS A REPRODUCTION OF THE ORIGINAL FILED WITH THE EXCHANGE BY THE COMPANY AND IS ISSUED FOR INFORMATION PURPOSES ONLY. THIS FILING STATEMENT IS NOT TO BE REPRODUCED IN WHOLE OR IN PART WITHOUT THE WRITTEN APPROVAL OF THE TORONTO STOCK EXCHANGE.

THE TORONTO STOCK EXCHANGE

FILING STATEMENT NO. 1561. FILED, MAY 4th, 1967.

MILL CITY PETROLEUMS LIMITED

Full corporate name of Company
Incorporated under the Dominion Companies Act by Letters Patent

Particulars of incorporation (e.g., Incorporated under Part IV of the Corporations Act, 1953

(Ontario) by Letters Patent dated May 1st, 1957). Reference is made to previous FILING STATEMENT

(To be filed with respect to any material change in a company's affairs, including among other things, 319 & 323. an underwriting and option agreement, an issue of shares for property and a proposed re-organization.)

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2	. Head office address and any other office address.	210 Fina Building 736 Eighth Avenue S.W. Calgary, Alberta	
3	. Names, addresses and chief occupa- tions for the past five years of present or proposed officers and directors.	ROGER D. PAUGH, President and Director, Petroleum Accountant 24 Cardiff Place, Calgary, Alberta FRANK BROWN, Vice-President and Director, Oil Company Executive, 16 Massey Place, Calgary, Alberta R. CLIVE BROWN, Secretary-Treasurer and Director, Petroleum Engineer 24 Massey Place, Calgary, Alberta	
		A. P. NEWALL, JR., Director, Oil Company Executive 7607 - 7th Street S.W., Calgary, Alberta A. P. NEWALL, SR., Director, Stock Broker 702 Centre A Street N.W., Calgary, Alberta	
4.	Share capitalization showing authorized and issued and outstanding capital.	Authorized Capital - 6,000,000 shares without par value Issued and Outstanding Capital - 5,627,834 shares.	
5	Particulars in respect of any bonds, debentures,notes,mortgages,charges, liens or hypothecations outstanding.	Producing properties and hypothecated to the Royal Bank of Canada under Section 82 of the Bank Act as security for a loan.	
6	Details of any treasury shares or other securities now the subject of any underwriting, sale or option agreement or of any proposed under- writing, sale or option agreement.	On March 18, 1964, the Directors granted share options to four key employees on a total of 270,000 shares of the Company at a price of 15¢ per share, exerciseable to the extent of 20% per year over a five-year period. Options on 202,500 shares have been exercised.	
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8.	Any payments in cash or securities of the company made or to be made to a promoter or finder in connection with a proposed underwriting or property acquisition.	None	
9.	Brief statement of company's future development plans, including pro- posed expenditure of proceeds of sale of treasury shares, if any.	 The Company plans to continue its geological evaluation of its own large holdings of P. & N.G. rights in Western Canada, and also to evaluate and if warranted, to drill attractive looking prospects. To participate in the exploration and evaluation of 	
	and their study areas.	mining properties in British Columbia and the Yukon Territory.	
0.	Brief statement of company's chief development work during past year.	 (1) During the past year, the Company drilled or participated in the drilling of 5 wells; l in the Brandon area of Manitoba; l in the Arcola area of Saskatchewan; l in the Rainbow Lake area, l in the Cadotte River area, and l in the Steele Lake area, all in Alberta. All wells were abandoned. (2) The Company also participated in a moderate prospecting and mineral exploration program in British Columbia, resulting in the acquisition by Mill City and associates of approximately 300 mineral claims. 	
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SCHEDULE "A"

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- (6) Imperial Oil Enterprises Ltd. On December 12, 1966, Mill City sold to Imperial Oil Enterprises Ltd. all Mill City's interest in Alberta Crown Petroleum and Natural Gas Lease No. 9307, located in the Mitsue area of Alberta, for \$20,446,44.
- (7) Montclair Oil Limited On January 3, 1967, Mill City farmed out to Montclair Oil Limited, Petroleum and Natural Gas Permit Nos. 4662 to 4667 inclusive, in the Fish Lake area of the Northwest Territories, retaining a gross overriding royalty of 2½%, and receiving a bonus in the amount of \$65,053.00.
- (8) French Petroleum Company of Canada Limited On January 20, 1967, Mill City sold to French Petroleum Company of Canada Limited, for \$225,025.00 50% of Mill City's interest in an Agreement dated December 23, 1965, between itself and Canadian Superior Oil Company, covering Petroleum and Natural Gas Reservation Nos. 642 and 643 located in the Margaret Lake area of Northern Alberta. At such time as Canadian Superior has earned its 50% interest in these lands, Mill City will still have an undivided 25% working interest in them.
- (9) Home Oil Company Limited On March 3, 1967, Home Oil Company Limited exercised its option to purchase Petroleum and Natural Gas Reservation No. 524 by paying to Mill City \$61,440.00 with Mill City retaining 3% gross overriding royalty.
 - On March 13, 1967, Home Oil Company Limited exercised its option to purchase Petroleum and Natural Gas Reservation No. 514 by paying to Mill City \$80,640.00 with Mill City retaining 3% gross overriding royalty.
- (10) Northern Oil Explorers Ltd. On March 7, 1967, Mill City and associates farmed out to Northern Oil Explorers Ltd., Petroleum and Natural Gas Permit Nos. 4161; 4164 to 4168 inclusive; and 4174; all located in the Northwest Territories, retaining to Mill City and Associates 2½% gross overriding royalty and receiving a bonus in the amount of \$67,414.00. Mill City's share of this bonus was \$16,853.50.
 - On April 18, 1967, Mill City and Associates also farmed out to Northern Oil Explorers Ltd., Petroleum and Natural Gas Permit Nos. 4162 and 4163 receiving only a gross overriding royalty of $2\frac{1}{2}\%$.

- Mobil Oil Canada, Ltd. On March 15, 1967, Mill City and Associates farmed out to Mobil Oil Canada, Ltd., Petroleum and Natural Gas Permit (11)Mobil Oil Canada, Nos. 4171, 4172, 4175 and 4177, all located in the Northwest Territories, retaining to Mill City and Associates $2\frac{1}{2}\%$ gross overriding royalty, and receiving a bonus of \$42,000.00. Mill City's share of this bonus was \$10,500.00.
- General Petroleums Drilling Co. Ltd. By an Agreement dated March 16, 1967, Mill City sold all of its interest, being 0.328923%, in the Crossfield (12)Cardium Unit of Alberta, to General Petroleums Drilling Co. Ltd. for \$14,500.00.
- Shell Canada Limited On April 4, 1967, Mill City and Associates and associates (13)farmed out to Shell Canada Limited, Petroleum and Natural Gas Permit Bourson Nos. 4170, 7176, 4712, and 4713, all located in the Northwest Territories, retaining to Mill City and Associates 2½% gross overriding royalty and receiving a bonus of \$29,737.50; Mill City's share of this bonus was a GMA DMITASTRO \$7,434.38.

SCHEDULE "B"

By an Agreement dated December 29, 1966, between Dynamic Petroleum die 10 2016/2 Products Ltd. and Mill City Petroleums Limited, Dynamic sold to Mill City an undivided 10% working interest in the following Petroleum and Natural Gas properties, wells located thereon and oil and natural gas reserves located thereunder.

(1) Crown Petroleum and Natural Gas Leases

Petroleum and Natural Gas Lease Nos. 100285; 100287 to 100295 inclusive; 100297 to 100305 inclusive; 100306 (ptn); 100306-A, 100306-B, 100306-Q; 100307 to 100311 inclusive; 100293; all located in Twps. 21, 22 and 23, Rges. 8 & 9, West of the 4th Meridian, containing in total 39,453 acres.

(2) Crown Petroleum and Natural Gas Leases - All Zones except Bow Island and Basal Colorado - Petroleum only in Bow Island and Basal Colorado

Lease Nos. 122007 to 122010 inclusive; located in Twp. 22, Rge. 8, West of the 4th Meridian; containing in total 1,120 acres.

(3) Crown Petroleum and Natural Gas Leases - All Zones Except Viking -Petroleum only in the Viking

Lease Nos. 122224 to 122227 inclusive; 122997 to 123000 inclusive; 123006; all located in Twp. 22, Rges. 8 & 9, West of the 4th Meridian; containing in total 3,193 acres.

(4) Crown Natural Gas Lease - Bow Island and Basal Colorado Sandstone Zones Natural Gas Lease Nos. 565, 566, and 616, located in Twp. 22, Rges. 8 and 9, and in Twp. 23, Rge. 8, West of the 4th Meridian; containing in total 17,779 acres.

(5) Wells

Gas The Third E -Fina Dynamic Jenner 10-10-21-8-W.4 Fina Dynamic Jenner 7-35-22-8-W.4 Fina Dynamic Jenner 11-16-22-8-W.4 Fina Dynamic Jenner 11-16-22-9-W.4 Gas Gas Gas Fina Dynamic Jenner 11-17-21-9-W.4 Oil Fina Dynamic Jenner 11-23-22-9-W.4 - Fina Dynamic Jenner 7-12-23-8-W.4 -Oil Gas Fina Dynamic Jenner 10-25-22-8-W.4 -Gas Fina Dynamic Jenner 6-27-22-9-W.4 Oil Fina Dynamic Jenner 10-18-22-9-W.4
Fina Dynamic Jenner 6-5-22-9-W.4
Fina Dynamic Jenner 7-13-22-8-W.4
Fina Dynamic Jenner 11-1-22-8-W.4 Gas Gas

Gas

3

FINANCIAL STATEMENTS

MILL CITY PETROLEUMS LIMITED

BALANCE SHEET

MARCH 31, 1967

ASSETS

(1) OPE	Cash Accounts receivable Demand note receivable - (Ardley Coal Limited) Government of Canada bonds - at cost (par value \$137,500 - market value \$82,156) Accrued interest receivable ERATING AND PERFORMANCE DEPOSITS ECIAL 5% REFUNDABLE TAX FERRED ACCOUNT RECEIVABLE - Agreement for Sale		\$ 46,084.48 270,147.63 90,000.00 88,461.20 5,706.99 500,400.30 13,966.93 1,373.60 3,779.34
INI	VESTMENTS AND ADVANCES Shares of and advances (\$1,058.46) to		
	subsidiary companies	\$ 1,065.70	
	Shares of other companies Dynalta Oil & Gas Ltd 25,000 shares - at cost	6,125.00	
	(market value \$6,250) Dynamic Petroleum Products Ltd 425,000 shares - at cost (market value \$561,000) Permo Gas & Oil Limited - 6,096,694 shares -	115,000.00	
	at cost	2,255,776.78	
	(market value \$1,341,272) Royal Canadian Ventures Ltd 600,000 shares - at cost (market value \$180,000)	160,000.00	2,537,967.48
PRO	PERTY, PLANT AND EQUIPMENT - at cost Petroleum and natural gas interests Well development expenditures Production equipment Other equipment Mining interests Less accumulated depreciation and depletion	1,043,256.55 1,356,211.60 454,742.32 200,351.29 1,175.64 3,055,737.40 1,707,902.28	1,347,835.12
			\$4,405,322.77
	TABLE TO THE TABLE		
	LIABILITIES		
(2)	RRENT: Bank loan - secured Accounts payable Demand note payable - Dynamic Petroleum Products Ltd.		\$ 100.00 103,492.78 200,000.00 303,592.78
SHA	AREHOLDERS' EQUITY: Capital - Authorized - 6,000,000 common shares of no par value Issued - 5,600,834 shares Surplus	\$2,058,690.87 2,043,039.12	4,101,729.99
	Demand note receivable - \$90,000 paid May 24, 1967 Demand note payable - \$200,000 paid May 24, 1967		\$ <u>4</u> ,405,322.77

Approved on behalf of the Board

Director Brown Director

MILL CITY PETROLEUMS LIMITED

STATEMENT OF INCOME AND SURPLUS

For the three (3) months ended March 31, 1967

REVENUE:			
Crude oil and natural ga Less production and p			\$ 111,240.66 31,932.25
Other income			79,308.41 311.42 79,619.83
EXPENSE: Administrative and gener Geological and geophysic Rentals on petroleum and Dry hole drilling costs	al al	\$17,069.38 6,394.35 7,387.33 59,700.03	90,551.09
Cash loss on operations			10,931.26
Add - depreciation and depl	etion		42,785.19
Deduct - profit from sale o	f petroleum and natural gas into	erests	462,924.38
NET PROFIT			409,207.93
-Surplus at beginning of per	iod		1,633,831.19
Surplus at end of period			\$2,043,039.12
	EMENT OF SOURCE AND APPLICATION the three (3) months ended March		
SOURCE OF FUNDS: Sale of petroleum and na Treasury shares issued - Principal payments on Ag	13,500 shares @ \$0.15/share		\$ 481,427.99 2,025.00 15.58 483,468.57
APPLICATION OF FUNDS: Cash loss on operations Operating and performance Special 5% refundable to Advance to subsidiary con Plant and equipment	x mpany	\$10,931.26 13,966.93 1,373.60 65.40 10,166.55	<u>36,503.74</u> 446,964.83
Increase in working capital Working capital at December Working capital at March 31	31, 1966		(250,157.31) \$ 196,807.52
	Material changes in the financia of the Company, to the date of t statement, excluding operations normal course of business.	this filing	
Working capital at March 31	, 1967		\$196,807.52
Add - 27,000 treasury share	s issued @ \$0.15/share		4,050.00 200,857.52
Less - amount added to inver- purchase of 192,000 s Ventures Ltd. @ \$0.55 Petroleum Products Ltd.	shares of Royal Canadian 3/share from Dynamic		101,760.00
Revised working capital			\$ 99,097.52
	Approved on behalf of the Boa		
	Direct	or	

Director

 Names and addresses of vendors of any property or other assets intended to be purchased by the company showing the consideration to be paid. 	Dynamic Petroleum Products Ltd., 210 Fina Bldg., 736 Eighth Avenue S.W., Calgary, Alberta, is the vendor of an undivided 10% interest in certain petroleum and natural gas properties, the wells located thereon, and petroleum and na properties reserves in the Jenner area of Alberta. The consideration paid to Dynamic was \$75,000.00.		
12. Names and addresses of persons who have received or will receive a greater than 5% interest in the shares or other consideration to be received by the vendor. If the vendor is a limited company, the names and addresses of persons having a greater than 5% interest in the vendor compan.	The following persons have a greater than 5% interest in Dynamic Petroleum Products Ltd.: Robert Clive Brown 24 Massey Place, Calgary, Alberta Frank Brown 16 Massey Place, Calgary, Alberta Archibald Park Newall, Jr. 7607 - 7 St. S.W., Calgary, Alberta Harold Paul Henderson 37 King St. E., King Edward Sheraton Hotel, Toronto, Ontario		
 Number of shares held in escrow or in pool and a brief statement of the terms of escrow or the pooling agree- ment. 	None		
14. Names and addresses of owners of more than a 5% interest in escrowed shares and their shareholdings (If shares are registered in the names of nominees or in street names, give names of beneficial owners, if pos- sible.)	stroign and particle and interests		
15. Names, addresses and shareholdings of five largest registered shareholden and if shareholdings are pooled or escrowed, so stating. If shares are registered in names of nominees or in street names, give names of benefi- cial owners, if possible, and if names are not those of beneficial owners, so state.	Royal Canadian Ventures Ltd., Calgary 1,068,854 shares *James Richardson & Sons, Winnipeg 399,572 shares		
16. Names, and addresses of person whose shareholdings are larg enough to materially affect contro of the company.	Calcary. Alberta		
17. If assets include investments in the shares or other securities of other companies, give an itemized state ment thereof showing cost or book value and present market value.	25,000 Dynalta Oil & Gas Co. Ltd. \$ 6.125.00 \$ Not quoted		
	2 shares Mill City Petroleums at cost (U.K.) Limited \$ 6.04 Advances 1.058.46 1,064.50 Not quoted As disclosed in Dynamic Petroleum Products Ltd. Filing Statement No. 1383 dated December 22, 1965, the shares of Dynamic Petroleum Products Ltd. shall not be sold, loaned, distributed, transferred or dealt with in any manner what- soever without the prior consent of The Toronto Stock Exchange.		
 Brief statement of any lawsuits pending or in process against company of its properties. 			
19. The dates of and parties to and the general nature of every material con- tract entered into by the company which is still in effect and is not disclosed in the foregoing.	None, other than those required in normal exploration and producing operations.		
20. Statement of any other material facts and if none, so state. Also state whether any shares of the company are in the course of primary distri- bution to the public.	Since the date of the balance sheet attached hereto, the demand loan receivable has been repaid by Ardley Coal Limited in the amount of \$90,000.00 and the Company has paid the demand note payable to Dynamic Petroleum Products Ltd. in the amount of \$200,000.00. No shares of the Company are in the course of primary distribution to the public.		

CERTIFICATE OF THE COMPANY

DATED May 24, 1967

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The foregoing, together with the financial information and other reports where required, constitutes fall, true and plain disclosure of all material facts in respect of the matters referred to in Item I above and in respect of the company's affairs and there is no further material information applicable. (To be signed by two principal signing officers who are directors and the corporate seal to be affixed.) Roger D. Paugh Roger D. President SEAL
R. C. Brown R. L. Brown Secretary-Treasurer

CERTIFICATE OF UNDERWRITER OR OPTIONEE

To the best of my knowledge, information and belief, the foregoing, together with the financial information and the reports where required, constitutes full, true and plain disclosure of all material facts in respect of the matters referred to in Item I above in respect of the company's affairs. Concerning matters which are not within my knowledge, I have relied upon the accuracy and adequacy of the information supplied to me by the company. (To be signed by underwriter or optionee registered with the Ontario Securities Commission or a corresponding body.)